

Revenue, Infrastructure and Impact of the Changing Utility Environment

Presentation to Revenue Stabilization and Tax Policy Committee

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Talk to us.

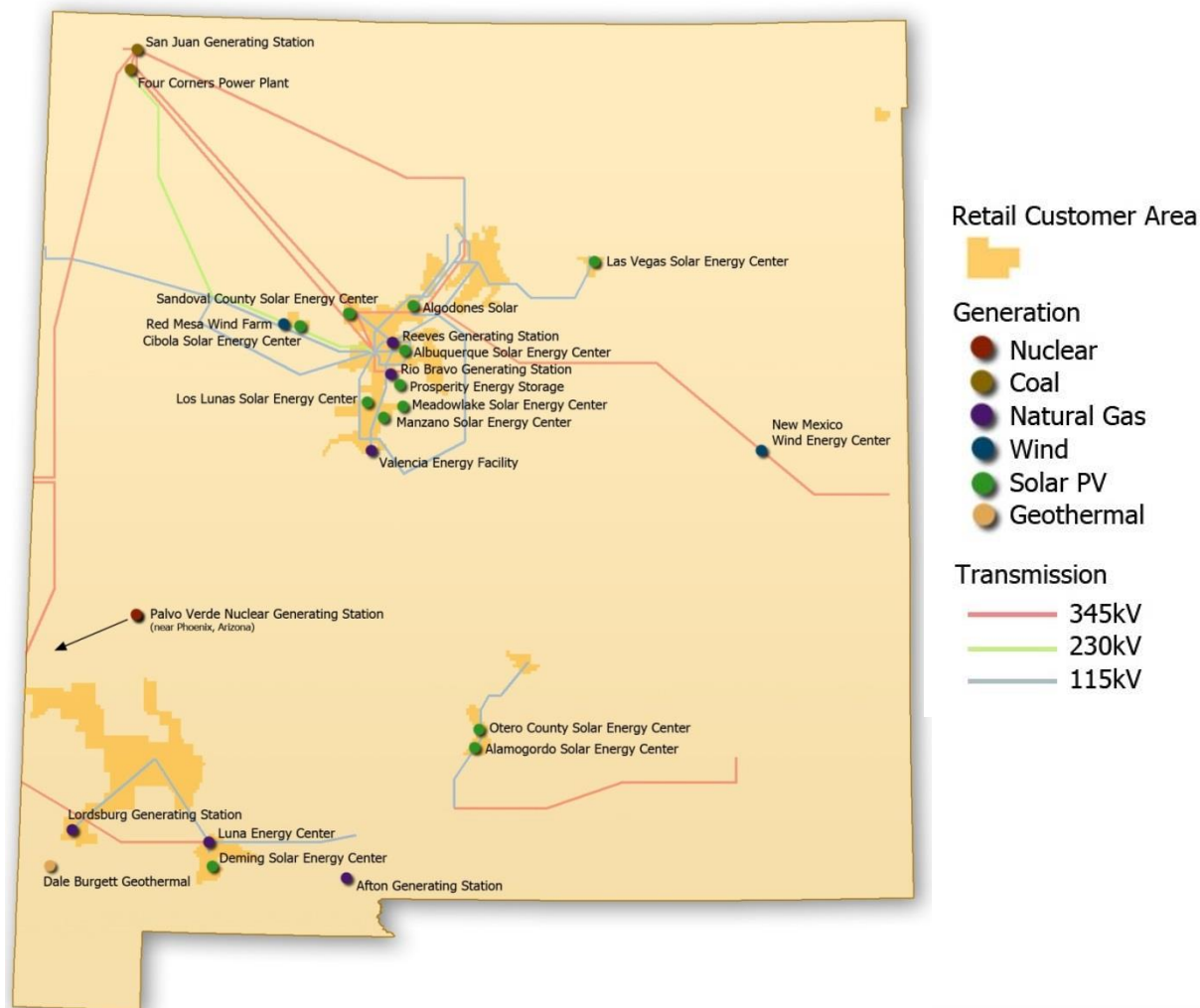


AUGUST 13, 2015

PNM OVERVIEW - SERVICE TERRITORY & GENERATION FACILITIES



- Regulated utility focused on **Reliability**, **Affordability** and **Environmental Stewardship**
- Only NYSE traded company headquartered in New Mexico
- Employees over 1,500 employees
- Serving 512,960 customers in 40 communities
- 14,763 miles of transmission and distribution lines
- 2,707 MW generation capacity
- Top quartile reliability
- Affordable rates
- One of the top companies in the nation for diversity (Hispanic Business Inc.)



PNM ranks in the top 25% for ***affordability*** in the west and among the top 25% of utilities in the nation for ***reliability***

- A top taxpayer in New Mexico
 - Providing \$137 million in taxable wages
 - In 2014, paid \$22.8 million in N.M. property taxes and \$57.7 million in N.M. GRT taxes
- Purchases \$203 million in N.M. goods and services annually
- Contributes over \$3 million to support our communities and local nonprofits
- Investing ~ \$270 million in 15 large-scale solar facilities throughout the state

PNM OVERVIEW - REGULATORY UPDATE

Filing	Action	Timing	Docket No.
PNM:			
BART Filing	Filed Dec. 20, 2013	Final approval expected Q4 2015	13-00390-UT
NMPRC 2016 Renewable Plan	Filed June 1, 2015	Final approval expected Q4 2015	15-00166-UT
San Juan Generating Station Natural Gas Plant CCN Application	Filed June 30, 2015	Hearing Examiner assigned on July 15; approval expected March – Oct. 2016	15-00205-UT
Future Test Year Notice of Inquiry	Issued July 15, 2015	Status report to be prepared by Aug. 12	15-00216-UT
2015 Rate Case	Filed late August		
FERC:			
Transmission Formula Rates	Filed Dec. 31, 2012	Settlement filed March 20, 2015 with rates effective April 1, 2015	ER13-685-000 & ER13-690-000

Under U.S. EPA rules, San Juan Generating Station (SJGS) must reduce emissions to reduce haze and improve visibility in the Four Corners area:

The Revised State Implementation Plan (RSIP)

- Retire SJGS Units 2 & 3 by the end of 2017
- Install selective non-catalytic reduction (SNCR) emissions reduction technology on Units 1 & 4, reducing seven haze-causing emissions
- Replace retired generation capacity with of solar, low-emission natural gas, and existing zero-emission nuclear power

The Benefit of the RSIP

- Puts N.M. on a path towards compliance with new carbon regulations proposed by the U.S. EPA
- Protects hundreds of jobs in the Four Corners area
- **Reduces** coal capacity by 50%, emissions by 50%, and water usage by 50%
- New coal supply contract will save customers ~ \$340 million

PNM's stated goal is to balance environmental benefits with affordability and reliability while minimizing the economic impact to the state.

San Juan Generating Station Facts (2013):

Full Time Employees	401 (24% Navajo)
Annual Payroll	\$57.3 million
SJ County Property Tax	\$5.03 million
SJGS Vendor Payments	\$147.4 million

- New coal agreement will provide \$340 million in savings to customers over the next six years
- Implemented the PNM Navajo Nation Workforce Training Program
- PNM partnered with the Four Corners Economic Development to market and promote the area for future opportunities

Affordability: Fuel diversity helps to protect consumers from contingencies such as fuel unavailability and fuel price fluctuations

Reliability: Variety of generation sources help to maintain reliability during extreme conditions

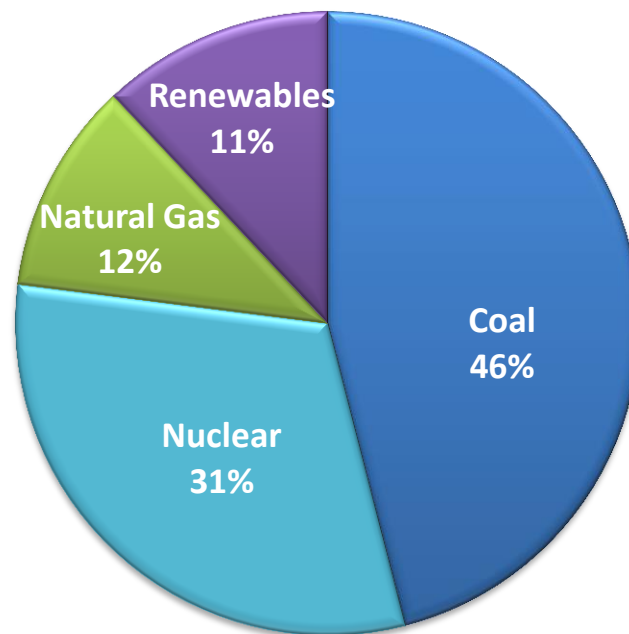
Resiliency & Security: Provides greater ability to respond to outages and security threats

Renewables Expansion: Enables cost-effective growth and integration of renewable resources

Environmental Compliance: Enables more flexible and affordable approaches for compliance with regulations

2018 PNM Generation Mix

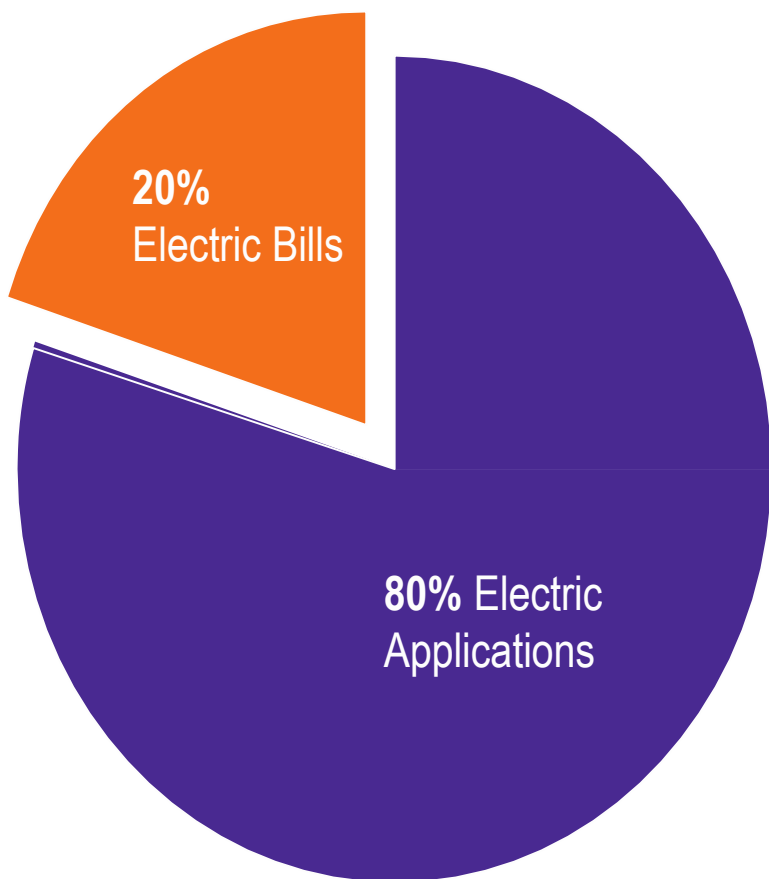
Energy based on RSIP



NECESSITY OF THE POWER GRID - KEEPING YOU CONNECTED 24/7

- Customers want a reliable grid that delivers energy they need when they need it
- Instead of a simple “one-way” distribution system, the grid needs to become a sophisticated and dynamic integrated network
 - Makes possible the use of clean energy resources
 - Allows for customer control and choices
 - Enables efficient new technologies and innovation to all be interconnected
- Resiliency is necessary for our businesses, the economy and our national security
- If everyone benefits from the electric grid, everyone should contribute to the grid like we do with roads and education

WE NOW SPEND 4X MORE ON ELECTRIC APPLICATIONS THAN ON ELECTRIC BILLS

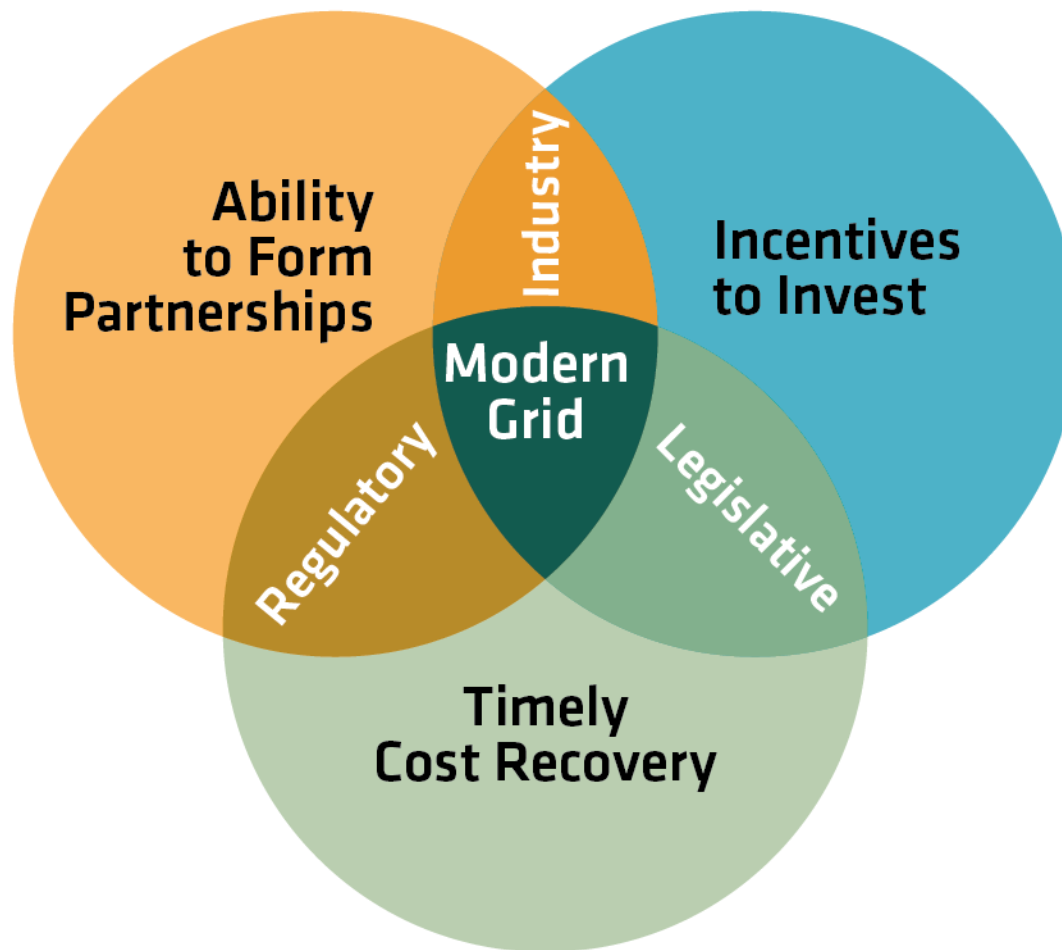


Electric Applications (80%)

Consumable	Landline and cellular phone services	20%
	Internet access	10%
	Repair of household appliances, audio-visual, and computer equipment	2%
	Cable and satellite television, radio services, video media rental	11%
Durable	Personal computers, software, and accessories	12%
	Television, audio, and video equipment	13%
	Household appliances, therapeutic medical equipment, telephone and facsimile equipment, electric appliances for personal care	12%

Source: Bureau of Economic Analysis Gross Domestic Product Survey and Edison Electric Institute/David Owens

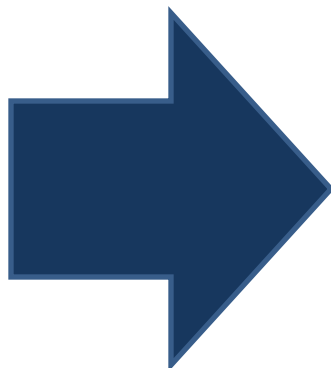
GRID OF THE FUTURE - MODERN, EFFICIENT, RELIABLE, AND SAFE



**Resiliency and Necessity of
the PNM Grid System**

Balanced Rate Design

**Opportunities for Dialogue
on Incorporating New
Technologies**



Reliability

- Sufficient capacity the system can rely on
- Fuel Diversity

Affordability

- Low cost/efficient system
- Reasonable return / sustained investment

Environmental Responsibility

- Achieve carbon targets
- Reduce other pollutants

Thank you



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